

**RATE SCHEDULE CSP**  
**CONTROLLED SEASONAL POWER SERVICE**

The Kankakee Valley Rural Electric Membership Corporation (REMC) shall charge and collect for controlled seasonal power electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, purchased power cost adjustment clause, and tax adjustment.

**AVAILABILITY:**

Available to any member of the REMC requiring seasonal service including irrigation systems, grain dryers and drainage pumps which require at least twenty-five (25) KVA of installed transformer capacity. The service location shall have installed a load management switch which will be operated exclusively by the REMC or its power supplier.

**CHARACTER OF SERVICE:**

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at standard available voltages. Resale service is not permitted under this rate schedule.

**MONTHLY RATE:**

Facilities Charge: ..... \$90.00 per month

Demand Charge: ..... \$8.50 per KW of billing demand

Energy Charge: ..... All kWh @ \$0.04350 per kWh

Minimum Monthly Charge:

The minimum monthly charge shall be the “facilities charge”.

Determination of Billing Demand:

The billing demand shall be the maximum average KW load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a maximum load meter installed by the REMC

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Kankakee Valley Rural Electric

EFFECTIVE: January 1, 2022

Membership Corporation's Purchased Power Cost Adjustment Clause (Appendix A) which is a part of the "Monthly Rate" of this rate schedule.

The billing demand shall be adjusted for power factor as provided herein

Power Factor:

A billing demand adjustment shall be made when the average power factor falls below ninety (90) percent. The billing demand shall be determined by multiplying the metered demand (KW) by ninety (90) percent and dividing by the percent power factor, if below ninety (90) percent.

Net-Billing Meter:

See Appendix B

**TERMS AND CONDITIONS OF SERVICE:**

1. Service shall be provided in accordance with the provisions set forth in the cooperatives Bylaws along with the Kankakee Valley Rural Electric Membership Corporation Rules and Regulations.
2. The terms of payment shall be in accordance with the provisions set forth in the cooperatives Bylaws along with the Kankakee Valley Rural Electric Membership Corporation Rules and Regulations.
3. The member may be required to enter into a written agreement stating the character of load, minimum contract period, minimum monthly charge, and other charges, if any.
4. Any unauthorized disabling of the load management control switch, without prior approval of the REMC, will result in the member being charged under the terms of Rate Schedule SP – Seasonal Power for a period not less than twelve months.
5. At the request of the member, the REMC will allow transfers from Rate Schedule CSP to Rate Schedule SP or SPTOU for a period of not less than 12 months.
6. It is the responsibility of the member to determine the suitability of the controlled equipment for the load control program. The REMC shall not be responsible for any damages or losses caused by either normal operation or malfunction of the load management control switch.

EFFECTIVE: January 1, 2022