Kankakee Valley R.E.M.C.
A Touchstone Energy® Cooperative

COMMISSIONING TEST

For Grid-connected Distributed Generation (DG) Systems

Member Name: _____
Service Address: _____
_____

Inverter Make & Model: _____

NOTE: If this test is for a solar electric *DG system*, it must be conducted during daylight hours, to ensure that there is adequate solar potential to feed some power to the utility grid and conduct the test; likewise, if it is a wind generator, there must be adequate wind speeds.

Solar *Wind* *Other* _____

☐ The main service panel cover should contain a label explaining that "***This service panel is energized from more than one source: only authorized persons who are familiar with this system should attempt to do service work on it.***" Locate the designated *Distributed Generation (DG) system* circuit-breaker in the main panel:
- [_____] amp breaker

☐ Flip the circuit-breaker to "**ON**" to energize the AC side of the *DG system*

☐ Locate the *Interconnection disconnect switch* and verify the proper labeling of this device along with the written procedure for correctly disconnecting the *DG system* from the electric utility grid.

☐ Check the voltage at the *DG system Interconnection disconnect switch*, which should be located near the electric meter:
- *line side* [_____VAC]
- *load side* [_____VAC]

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☐ After the *DG system* has begun normal operation, place the *Interconnection disconnect switch* to the "**OFF**" position to simulate a loss of station power.

NOTE: The *DG system* should be connected to the load side of the disconnect switch.

☐ Measure the AC voltage at the lugs on the *DG system* side of the disconnect switch. It must drop to zero within two seconds once the switch is opened. [_____VAC]

- If this is the case, the *DG system* has passed the **anti-islanding test**.

☐ Verify the installation of an equipment grounding conductor, in addition to the ungrounded conductors, between the *DG System* and Kankakee Valley REMC's distribution system.

☐ Notes: _____
_____
_____

SYSTEM CERTIFICATION

I certify that I have conducted, or observed, the above anti-islanding test, and that the inverter responded as indicated above when disconnected from Kankakee Valley REMC's distribution system. Furthermore, I have checked and verified the other items on this list and designated with a check in the box affirming said specification.

_____ _____

Signature of Certifier Date & Time